



Public Service of New Hampshire d/b/a Eversource Energy
Docket No. DE 19-108

Date Request Received: 07/19/2019

Date of Response: 07/23/2019

Request No. RR 1-002

Page 1 of 1

Request from: New Hampshire Public Utilities Commission Staff

Witness: Erica L. Menard

Request:

Exhibit 7 - With reference to the materials shown on Bates page 28, line 12 and Bates page 22, line 11, please break down the costs included on these lines between ISO costs and hydro costs. Further, please define and explain what items are included in the ISO and hydro costs on these lines and what those costs are estimated to be in the future?

Response:

Attachment Record Request Exhibit 7 provides the break down of the generation O&M and ISO-NE/Other costs shown on Bates Page 22 (Attachment ELM/DFB-1, Page 5, Line 11) and Bates Page 28 (Attachment ELM/DFB-2, Page 5, Line 12).

As part of the divestiture of Eversource's generating facilities, Part 2 costs in the SCRC rate now include residual costs of liabilities related to the generating facilities. Exhibit 7 lists the detail associated with the residual costs from the generation business and the ISO-NE and other costs and true-ups associated with Eversource's ownership of generation assets.

Residual costs from the generation business include fossil, hydro and general costs associated with invoice and other expenses that Eversource received after the securitization of the rate reduction bonds. The ISO-NE costs are true-ups and other costs associated with Eversource's ownership of generating assets. These costs would have formerly been included in the Energy Service rate, but have been moved to Part 2 stranded costs under the settlement in Docket No. DE 14-238.

At this time, the Company does not have an estimate of the future residual generation costs.

ISO-NE/Other/Residual Hydro O&M Detail (as shown on ELM/DFB-1 Page 5, Line 11 and ELM/DFB-2 Page 5, Line 12)

Residual Generation Cost Detail

Category	April 2018	May 2018	June 2018	July 2018	August 2018	September 2018	October 2018	November 2018	December 2018	January 2019	February 2019	March 2019	April 2019	May 2019
Generation O&M - Residual Administrative & General						236	(25)	42	661	39	27	15	19	54
Generation O&M - Residual Hydro						311	135	68	(0)	(14)	12	20	17	(3)
Generation O&M - Residual Fossil						(108)	57	223	13	(6)	113	30	106	(91)
Generation Property Taxes						(11)	(1,076)	86	0	(826)	0	0	(1)	0
Generation Payroll Taxes						(44)	(57)	0	0	0	0	0	0	0
Generation Fuel Expenses						(97)	7	16	(13)	(4)	0	(7)	(40)	(0)
Legal Costs						0	0	0	0	0	9	99	76	49
Pension Costs						0	0	0	(2,245)	82	82	82	82	82
Consultant Costs						0	0	0	0	0	0	0	27	23
Total Residual Generation O&M						287	(959)	435	(1,585)	(728)	243	239	287	114

ISO-NE/Other Cost Detail

Category	April 2018	May 2018	June 2018	July 2018	August 2018	September 2018	October 2018	November 2018	December 2018	January 2019	February 2019	March 2019	April 2019	May 2019
Purchased Power Capacity ISO-NE	273	19	76	(15)	(6)	3	5	(4)	8	3	14	3	5	3
Misc Purchase Power ISO-NE	67	0	0	0	0	0	0	0	0	0	0	0	0	0
Sales For Resale - Capacity ISO-NE	(8)	(502)	16	23	2	(17)	(8)	(6)	(5)	(3)	(3)	(3)	(1)	(1)
Sales For Resale Energy ISO-NE	(36)	330	677	(85)	(17)	0	0	0	0	0	0	0	0	0
Sales For Resale Misc - ISO-NE	(55)	(1)	(2)	(2)	(2)	(0)	(0)	(0)	(0)	(322)	0	0	(0)	(0)
Purchased Power ISO-NE	0	752	1,203	27	11	0	0	0	0	0	0	0	0	0
ISO Schedule 2	135	140	48	44	38	41	42	23	20	23	27	28	25	25
ISO Schedule 3	84	80	8	3	4	(0)	6	1	22	(4)	(0)	(18)	1	(1)
Load Response	0	0	0	(0)	(0)	0	0	0	0	0	0	0	0	0
GSP-Payment: VAR Revenues	0	45	0	0	0	0	0	0	0	0	0	0	0	0
GSP-Payment: Black Start Revenues	0	44	0	0	0	0	0	0	0	0	0	0	0	0
VT Yankee Nuclear	7	21	1	1	5	5	4	7	(9)	10	(18)	1	3	8
Auction Bond Commissions/Series I Admin Fees	0	(1)	(1)	(1)	(1)	(2)	(1)	(0)	0	0	0	0	0	0
Millstone NEIL Refunds - Property Insurance	(27)	0	0	0	0	0	0	0	0	0	0	(29)	0	0
Total ISO-NE/Other Costs	441	927	2,024	(5)	33	30	47	20	36	(293)	21	(19)	33	34
Total ISO-NE/Other/Residual Hydro O&M	441	927	2,024	(5)	33	318	(912)	456	(1,549)	(1,020)	264	220	320	147